इनाः(।



GUAM POWER AUTHORITY

ATURIDÅT ILEKTRESEDÅT GUAHAN P.O.BOX 2977 • AGANA, GUAM U.S.A. 96932-2977

July 27, 2016

Senator Judith T. Won Pat, Ed. D., Speaker Office of the Speaker I Mina' Trentai Tres Na Liheslaturan Guahan 33rd Guam Legislature 155 Hesler Place Hagatna, Guam 96910

SUBJECT: GPA Financial Statements May & June 2016

Dear Honorable Speaker Won Pat:

195-16-1853 Office of the Speaker Judith 1, Won Pat, Ed.D

Date: 04 - 29 - 1912 : 61.7001

Received By:

Office of the Speaker Gab. Table T. Fal. D. Judich T. Ann Pat. Fal. D. Judich T. Judich

Enclosed is the Guam Power Authority's Financial Statements for the month of May & June 2016, submitted in accordance with Public Law 30-55 Chapter XIII §4.

Should you require further information, please feel free to contact me at 648-3120 or email <u>jiekim@gpagwa.com</u>.

Sincerely,

Chief Financial Officer

Ms. Doris Flores Brooks, CPA, CGFM Public Auditor File CFO 130 16

cc:



GUAM POWER AUTHORITY

ATURIDÅT ILEKTRESEDÅT GUAHAN P.O BOX 2977 • AGANA, GUAM U.S.A. 96932-2977

GUAM POWER AUTHORITY FINANCIAL STATEMENT OVERVIEW May 2016

Attached are the financial statements and supporting schedules for the month and fiscal year ended May 31, 2016.

Summary

The increase in net assets for the month ended was \$1.9 million as compared to the anticipated net increase of \$1.7 million projected at the beginning of the year. The total kWh sales for the month were 6.52% more than projected and non-fuel revenues were \$0.4 million more than the estimated amount. O & M expenses for the month were \$4.6 million which was \$0.3 million less than our projections for the year. Other expenses for the month such as interest expense, IPP costs, (net of interest income and other income) totaled to \$4.1 million which was \$0.2 million more than the projected amount. There were no other significant departures from the budget during the period.

Analysis

Description	Previous Month	Current Month	Target
Quick Ratio	2.09	2.44	2
Days in Receivables	37	37	52
Days in Payables	29	42	$\frac{32}{30}$
LEAC (Over)/Under Recovery Balance -YTD	\$2,264,199	\$1,428,605	\$3,492,042
T&D Losses	4.75%	4.89%	7.00%
Debt Service Coverage	2.38	2.45	1.75
Long-term equity ratio	13%	13%	30 - 40%
Days in Cash	137	208	60

The Quick Ratio has been a challenge for GPA. However, this fiscal year has shown improvement over the previous fiscal year. GPA has current obligations of approximately \$66 million and approximately \$161 million in cash and current receivables. The Debt Service Coverage ratio is calculated using the methodology in use before the Fiscal Year 2002 change in accounting practice.

Financial Statement May 2016 Significant Assumptions

The significant assumptions in the financial statements are as follows:

- > Accrual cutoff procedures were performed at month end
- > An inventory valuation is performed at year-end only
- Accounts Receivable includes accruals based on prior months' usage.

Prepared by:

Reviewed by:

Approved by:

Lenora M. Sanz

Controller

John J.E. Kim

John M. Benavente, P.E. Gereral Manager

GUAM POWER AUTHORITY (A COMPONENT UNIT OF THE GOVERNMENT OF GUAM) Statements of Net Position May 31, 2016 and September 30, 2015 Unaudited Audited Change from May September Sept 30 2016 2015 2015 ASSETS AND DEFERRED OUTFLOWS OF RESOURCES Current assets: Cash and cash equivalents: Held by trustee for restricted purposes: Interest and principal funds \$ 5,572,954 22,849,106 \$ (17,276,152) Bond indenture funds 75,858,666 84,986,806 (9,128,140) Held by Guam Power Authority: Bond indenture funds 128,862,995 61,456,015 67,406,980 Self insurance fund-restricted 19.503.594 20,435,825 (932,231 Energy sense fund 1,751,820 1,806,014 (54,194 Total cash and cash equivalents 231,550,029 191,533,766 40,016,263 Accounts receivable, net 30,740,701 35,519.425 14. 78,71 Total current receivables 30,740,701 35,519,425 Materials and supplies inventory 14.960.456 16,312,559 Fuel inventory 30.570.274 34,774,612 14,204.338 Prepaid expenses 4,138,026 733,254 3,404,772 Total current assets 311,959,486 278,873,616 33,085,870 Utility plant, at cost: Electric plant in service 1,026,126,908 1,004,422,940 Construction work in progress 21,703,968 21,692,695 31,056,101 1,047,819,603 1,035,479,041 12,340,562 Less: Accumulated depreciation (520,659,861) (494,104.532) (26,555,329) Total utility plant 527,159,742 541,374,509 (14,214,767) Other non-current assets: investment - bond reserve funds held by trustee 48,539,192 54,356,593 Unamortized debt issuance costs (5,817,401) 4,773,137 5,026,209 (253,072 Total other non-current assets 53,312,329 59,382,802 (6.070,473 Total assets 892,431,557 879,630,927 12,800,630 Deferred outflow of resources: Deferred fuel revenue 1,428,740 1.869,479 1440,739 Unamortized loss on debt refunding 12,741,072 13,574,416 (833,344) Pension 7,490,630 7,490,630 Unamortized forward delivery contract costs 0 849,838 956,078 (106,240) Total deferred outflows of resources 22,510,280 23,890,603 (1,380,323) 914,941,837 903,521,530 11,420,307

GUAM POWER AUTHORITY (A COMPONENT UNIT OF THE GOVERNMENT OF GUAM) Statement of Net Position, Continued May 31, 2016 and September 30, 2015 Unaudited Audited Change from May September Sept 30 2016 2015 2015 LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION Current liabilities: Current maturities of long-term debt 115,000 \$ 14,265,000 Ś Current obligations under capital leases (14,150,000) 14,820,776 14,820,776 Accounts pavable Operations 32 775.867 22,068,203 10,707,664 Others 47,482 0 47,482 Accrued payroll and employees' benefits 1,884,117 1,296,886 587,231 Current portion of employees' annual leave 2,621,014 2,388,129 232.885 interest payable 5,512,892 15,673.208 10,160,316 Customer deposits 8,456,026 9,043,908 Total current liabilities 66,233,174 79,556,110 (13.322,936 Regulatory liabilities: Provision for self insurance 19,758,320 19,758,320 0 Total regulatory liabilities 19,758,320 19,758,320 0 Long term debt, net of current maturities 595,928,574 597,785,166 (1.856.592 Obligations under capital leases, net of current portion 29,930,578 39,609,006 19.678,428 Net Pension liability 65,312,654 67,025,973 DCRS sick leave liability 3,113,912 3,113,912 Employees' annual leave net of current portion 0 806.762 806,762 Customer advances for construction 287,218 205,461 81,757 Total liabilities 781,371,192 807,860,710 (26,489,518 Deferred inflows of resources: Unearned forward delivery contract revenue 3,114,761 3,504,106 1389.345 7,694,438 7,694,438 Other unearned revenues 31,299,611 357,000 30,942,611 Total deferred inflows of resources 42,108,810 11,555,544 30,553,266 Commitments and contigencies Net Position: Net investment in capital assets 8,713,324 16.924.495 Restricted (8,211,171 780,310 13,551,340 Unrestricted 81,968,200 53,629,441 28,338,758 Total net position 91,461,834 84,105,276 7,356,558 914,941,837 903,521,530 11,420,307

GUAM POWER AUTHORITY (A COMPONENT UNIT OF THE GOVERNMENT OF GUAM Statement of Revenues, Expenses and Changes in Net Assets

Anneparament of the state of th	Way	±	~4		ding	
	May Unaudited 2016	Audited 2015	% of change inc (dec)	May Unaudited 2016	y 31 Audited 2015	% of change inc (dec
Revenues						•
Sales of electricity	\$ 25,600,983	\$ 28,221,015	-61			
Working Capital surcharge	رودرساس ب	,,	(9)	\$ 204,658,493	\$ 247,163,589	(37)
Miscellaneous	234 846	606,149	100)	*	4,638,682	(100)
Total	234,846 25,835,829	432,714	(He)	1,677,918	1,149,266	46
	43,033,043	29,259,878	(12)	206,336,411	252,951,537	(18)
Bad debt expense	[54.087]	(162,167)	(43)	(733,936)	/s +Th gan	
Total revenues	25,744,162	29,097,711	(12)	205,603,075	(1,172,333) 251,779,204	(37)
perating and maintenance expenses					E-240 7 -1 -1	(18)
Production fuel	7 - 4 - 4 - 4 - 4					
Other production	11,637,549	15,203,462	(23)	99,316.769	145,222,961	(32)
Otner production	1,363,067	1,272,531	2	10,585,405	13,065,220	(32)
	13,000,616	16,475,993	(21)	109,902,174	158,288,181	(31)
Depreciation	3,385,826	2 724 202				Astronov.
Energy conversion cost	3,385,826 1,791,22 7	3,711,396	-93	26,850 231	26,094,485	3
Transmission & distribution		1,426,508	26	11,192,519	13,649,021	187
Customer accounting	733,403	901,949	191	7,139.107	8 ,009,01 7	111
Administrative & general	353,493	329,571	7	3,730,115	2,573,120	45
Authoroadive or Seneral	2,120,826	1,799,548	18	19,500,592	20, 705 ,705	(6)
Total operating and maintenance expenses	21,385,391	24,644,965	(23)	178,314,738	229,319,529	(22)
perating income	4,358,771	4,452,746	(<u>2</u>)	27,288,337	22,459,675	21
ther income (expenses)						
Interest income						
Interest income Interest expense and amortization	66,386	51,307	29	661,389	696,033	(5)
Bond issuance costs	(2.904,158)	(3,116,027)	(7)	(25,355,241)	(26.047.185)	(10)
	68,617	100,009	(31)	548,936	581,917	
Assets written off	0	0		0	361,917	(6)
Allowance for funds used during construction	341,165	390,478	(13)	2,841,556	4,108,226	1961
Other expense	(4,291)	[783,281]	(99)	(1,327,832)	4,108,226 (8,654,161)	(31) (64)
Total other income (expenses)	(2,432,276)	(3,357.514)	(28)			
	Management and any dispersion and discolaring any and a second any and a second and	the section of the section of	1401	(20,635,192)	(24,315,170)	(15)
come (loss) before capital contributions	1,926,495	1,095,232	76	6,653,145	(1,855,495)	(459)
pital contributions	0		0	703,416		
			-	700,420	414,045	70
rease (decrease) in net assets	1,926,495	1,095,232	76	7,356,561	(1,441,450)	(610)
al net assets at beginning of period (restated)	89,535,342	୧୯ ୩୯୦ ୯୯୫				
- - · · · · · ·	Not and year one with year "T an	62,233,326	44	84,105,276	64,770,008	<u>30</u>
al net assets at end of period						

GUAM POWER AUTHORITY (A COMPONENT UNIT OF THE GOVERNMENT OF GUAM) Statements of Cash Flows Period Ended May 31, 2016

	Month Ending 5/31/2016	YTD Ending 5/31/2016
Increase(decrease) in cash and cash equivalents	,	3/31/2010
Cash flows from operating activities:		
Cash received from customers	\$25,697,613 \$	710 401 400
Cash payments to suppliers and employees	<i>\$23,037,013</i>	210,481,480
for goods and services	(23,094,451)	108,648,936
Net cash provided by operating activities	\$48,792,064	101,832,544
Cash flows from investing activities:		
Interest and dividends on investments and		
bank accounts	66.306	
	66,386	661,389
Net cash provided by investing activities	6 6, 386	661,389
Cash flows from non-capital financing activities		
Interest paid on short term debt	(5,000)	4
Energy sense fund payments	(5,666)	(50,016)
Provision for self insurance funds	8,041	54,194
	(28)	932,231
Net cash provided by noncapital financing activities	2,347	936,409
Cash flows from capital and related financing activities		
Acquisition of utility plant	/1 705 275	
Principal paid on bonds and other long-term debt	(1,765,275)	(12,635,466)
Interest paid on bonds(net of capitalized interest)	241.000	(14,265,000)
Interest paid on capital lease obligations	341,099	(26,446,757)
Interest & principal funds held by trustee	(507,832)	(4,181,228)
Reserve funds held by trustee	(2,091,502)	17,276,152
Bond funds held by trustee	(2,852)	5,817,401
Principal payment on capital lease obligations	140,714	9,128,140
Grant from DOI/FEMA	(1,436,252)	(9,678,428)
Debt issuance costs/loss on defeasance	/247.600	703,416
Net cash provided by (used in) capital and related	(217,699)	(1,741,592)
financing activities	(5,539,599)	(36,023,361)
Net (decrease) increase in cash and cash equivalents	43,321,198	67,406,980
Cash and cash equivalents, beginning	85,541,797	61,456,015
Cash and cash equivalents-Funds held by GPA, May 31, 2016	\$ 128,862,995 \$	128,862,995

GUAM POWER AUTHORITY (A COMPONENT UNIT OF THE GOVERNMENT OF GUAM) Statements of Cash Flows, continued Period Ended May 31, 2016

1466	Month Ending 5/31/2016	YTD Ending. 5/31/2016
Reconciliation of operating earnings to net cash provided		
by operating activities:		
Operating earnings net of depreciation expense		8 00 10 10 10 10 10 10 10 10 10 10 10 10
and excluding interest income	\$4,358,771	*
Adjustments to reconcile operating earnings to net cash	\$4,338,771	\$27,288,337
provided by operating activities:		ACCOUNT OF THE PROPERTY OF THE
Depreciation and amortization	3,385,826	26.050.001
Other expense	64,326	26,850,231
(Increase) decrease in assets:	04,320	(778,896)
Accounts receivable	(72,691)	4 770 70 4
Other accounts receivable	4,807,492	4,778,724
Materials and inventory	105,600	1 252 402
Fuel inventory	(3,727,243)	1,352,103
Prepaid expenses	853,814	4,204,338
Unamortized debt issuance cost	31,634	(3,404,772)
Deferred fuel revenue	835,894	253,072
Unamortized loss on debt refunding	104,168	440,739
Unamortized forward delivery contract costs	13,280	833,344
e de	13,200	106,240
Increase (decrease) in liabilities:		sve perdige
Accounts payable-operations	8,735,638	10 707 664
Accounts payable-others	3,733,030	10,707,664
Accrued payroll and employees' benefits	301,051	47,482
Net pension liability	(494,997)	587,231
Employees' annual leave	5,077	(1,713,319)
Customers deposits	(1,791,164)	232,885
Customer advances for construction	24,645	(587,882)
Other unearned revenue	31,299,611	81,757
Unearned forward delivery contract revenue	(48,668)	30,942,611
	(70,000)	(389,345)
Net cash provided by operating activities	\$48,792,064	\$101,832,544



GUAM POWER AUTHORITY

ATURIDAT ILEKTRESEDAT GUAHAN F.O.BCX 2977 • AGANA GUAMILIS A G6832 2977

GUAM POWER AUTHORITY FINANCIAL STATEMENT OVERVIEW June 2016

Attached are the financial statements and supporting schedules for the month and fiscal year ended June 30, 2016.

Summary

The increase in net assets for the month ended was \$2.3 million as compared to the anticipated net increase of \$1.1 million projected at the beginning of the year. The total kWh sales for the month were 4.96% more than projected and non-fuel revenues were \$0.6 million more than the estimated amount. O & M expenses for the month were \$4.4 million which was \$0.9 million less than our projections for the year. Other expenses for the month such as interest expense, IPP costs, (net of interest income and other income) totaled to \$3.8 million which was in line with the projected amount. There were no other significant departures from the budget during the period.

Analysis

Description	Previous Month	Current Month	Target
Quick Ratio	2.44	2.71	12
Days in Receivables	37	39	52
Days in Payables	42	34	30
LEAC (Over)/Under Recovery Balance -YTD	\$1,428,605	\$737,873	\$1,900,302
T&D Losses	4.89%	4.53%	7.00%
Debt Service Coverage	2.45	2.43	1.75
Long-term equity ratio	13%	14%	30 – 40%
Days in Cash	208	213	60

The Quick Ratio has been a challenge for GPA. However, this fiscal year has shown improvement over the previous fiscal year. GPA has current obligations of approximately \$61 million and approximately \$165 million in cash and current receivables. The Debt Service Coverage ratio is calculated using the methodology in use before the Fiscal Year 2002 change in accounting practice.

Financial Statement June 2016 Significant Assumptions

The significant assumptions in the financial statements are as follows:

- > Accrual cutoff procedures were performed at month end
- An inventory valuation is performed at year-end only
- Accounts Receivable includes accruals based on prior months' usage.

Prepared by:

Reviewed by:

Approved by:

Lenora M. Sanz

Controller

John J.E. Kim

Chief Firancial Officer

John M. Benavente, P.E.

General Manager

	GUAM POWER AUTHORITY (A COMPONENT UNIT OF THE GOVERNMENT Statements of Net Position June 30, 2016 and September 30, 20		accommence and service and constitution of the
	Unaudited June 2016	Audited September 2015	Change from Sept 30 2015
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES			
Current assets:			
Cash and cash equivalents:			
Held by trustee for restricted purposes:			
Interest and principal funds	\$ 7,664,525	\$ 22,849,106	\$ (15.184.581
Bond indenture funds	75,680,439	84,986,806	()
Held by Guam Power Authority:		4 1,004,000	(9,306,367
Bond indenture funds	131,423,666	61,456,015	**
Self insurance fund-restricted	21,505,341	20,435,825	69,967,651
Energy sense fund	1,720,684	1,806,014	1,069,516
And the second s		1,000,014	\$ 1 m = 1 (1 m = 1)
Total cash and cash equivalents	237,994,655	191,533,766	46,460,889
Andrew Control of the			
Accounts receivable, net	44 200 5		
	32,370,718	3 5,519,425	
Total current receivables	Open and the second of the sec		
	32,370,718	35,519,425	45.1~0.707.
Materials and supplies inventory	4.4 7.47		
Fuel inventory	14,747,390	16,312,559	(1.565,3-4
Prepaid expenses	24,579,251	34,774,612	(10.195, 1
	3,310,665	733,254	2,577,411
Total current assets	313,002,679	278,873,616	
		270,073,310	34,129,063
Utility plant, at cost:			
Electric plant in service	1,027,410,761	1,004,422,940	
Construction work in progress	21,912,243	31,056,101	22,987,821
Total	1,049,323,004	1,035,479,041	(9,1AF.: 55.)
Less: Accumulated depreciation	(523,903,472)	(494 204 582)	13,843,963
		(-3-1.4 332)	[29,798 940)
Total utility plant	525,419,532	541,374,509	
	and the state of t	and the second s	(15,954,977)
Other non-current assets:			Section 1
Investment - bond reserve funds held by trustee	48,541,708	54,356,593	
Unamortized debt issuance costs	4,741,503	5,026,209	(5,814 885)
		Sherial and the state of the st	(284,706)
Total other non-current assets	53,283,211	59,382,802	
	And a second contract of the c	39,302,002	(6,099,591)
Total assets	891,705,422	879,630,927	and the second s
		073,030,327	12,074,495
Deferred outflow of resources:			Manage of the Control
Deferred fuel revenue	738,008	1,869,479	Accordance
Unamortized loss on debt refunding	12,636,904	13,574,416	(1,131,471)
Pension	7,490,630		(937,512
Unamortized forward delivery contract costs	836,558	7,490,630	0
	-territoria de la maria de la companio de la compa	956,078	(119,520)
Total deferred outflows of resources	21,702,100	22.000.000	and the state of t
	And the contract the latter of the contract	23,890,603	(2,188,503)
	\$ 913,407,522	\$ 903.521.530	- The state of the
		\$ 903,521,530	\$ 9,885,992

GUAM POWER AUTHORITY (A COMPONENT UNIT OF THE GOVERNMENT OF GUAM) Statement of Net Position, Continued June 30, 2016 and September 30, 2015

	Unaudited	Audited	A CONTRACTOR OF THE CONTRACTOR
	June	September	<u>Change from</u> Sept 30
	2016	2015	2015
LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION			
Current liabilities:			
Current maturities of long-term debt	\$ 115,000	\$ 14.265.000	
Current obligations under capital leases	14,820,776		\$ (14,150,
Accounts payable	,,	14,820,776	
Operations	26,216,368	22,068 ,203	
Others	47,482	22,008,265	4,148,
Accrued payroll and employees' benefits	725,698	1,296,386	47,
Current portion of employees' annual leave	2,603,197	2,388,129	(571,
Interest payable	7,901,961	15,673,208	215,0
Customer deposits	8,530,390	9,043,908	(7,771,
		3,043,300	(\$7.3.5
Total current liabilities	60,960,872	79,556,110	(18,595,2
legulatory liabilities:			
Provision for self insurance	19,758,320	19,758,320	
Total regulatory liabilities	19,758,320	19,758,320	
ong term debt, net of current maturities	595, <i>7</i> 10,875		
bligations under capital leases, net of current portion	28,664,703	597,785,166	(2,074,2
et Pension fiability	64,817,880	39,609,006	(10,944, :
CRS sick leave liability	3,113,912	67,025,973	(2,208 €
nployees' annual leave net of current portion	806,762	3,113,912	
stomer advances for construction	287,218	806, 762 205,461	
Total liabilities	774,120,542		81,7
	774,120,342	807,860,710	(35,740,1
ferred inflows of resources:			
Unearned forward delivery contract revenue Pension	3,066,093	3,504,106	(438,0)
Other unearned revenues	7,694,438	7,694,438	[436,0]
other unearned revenues	34,725,734	357,000	34,368,73
Total deferred inflows of resources	45,486,265	11,555,544	33,930,72
mmitments and contigencies			
Position:			
Net investment in capital assets	8,280,961	10001.00	
Restricted	475,560	16,924,495	(8,643,53
Unrestricted	85,044,193	13,551,340	(13,075,78
Total was an affice.		53,629,441	31,414,75
Total net position	93,800,714	84,105,276	9,695,438
	\$ 913,407,522	\$ 903,521,530	\$ 9,885.997

GUAM POWER AUTHORITY (A COMPONENT UNIT OF THE GOVERNMENT OF GUAM Statement of Revenues, Expenses and Changes in Net Assets

	Unaudited 2016	June 30	Audited 2015	% of change inc (dec)	Ent	Months ided se 30 Audited 2015	% of change Inc (dec)
Revenues							
Sales of electricity	\$ 25,634,683	3 \$	29,196,385	(12)	\$ 230,293,176	\$ 276,359,974	6 4 761
Working Capital surcharge			623,909	(100)	T Branchester at	\$ 2/6,359,9/4 5,262,591	(17)
Miscellaneous	154,630		184,153	Ük	1,832,548	1,333,419	(196)
Total	25,789,313	-	30,004,447	(14)	232,125,724	282,955,984	<u>37</u> (48)
Bad debt expense			717 622	Service &			Sec.
Total revenues	25,595,578		212,833 30,217,280	(194 <u>)</u> (157	231,198,653	See poe ana	(±i
navonaleza		-		Adopt	£32,238,933	281,996,484	<u>(15)</u>
Operating and maintenance expenses Production fuel	44.500.000						
Other production	11,536,262		15,410,006	(2.5	1 10,853,031	160,632,967	(40)
otner production	1,142,968		1,381,646	(17)	11,728,373	14,446,866	(15)
Supervision	<u>1</u> 2,679,230	-	16,791,652	<u></u>	122,581,404	179,079,833	(30) 11:11
Depreciation	3,445,681		3 621 997		** *** ***		
Energy conversion cost	1,443.939		1,440.660	0	30.295 912	29,716,482	2
Transmission & distribution	908.616		1,051,290	9,	12,636.458	15.089,681	. 1.6)
Customer accounting	297,552		328 377	4. (21	8,047,723	9,060,307	(11)
Administrative & general	2,065,576		1,965,358	<u>5</u>	4,027,667 21,566,168	2,901,497	39
Total operating and maintenance expenses	20,840,594	· introduction	25,199 334	<u>4</u> (42)	199,195,332	22,671,063 254,518,863	(<u>5)</u> (22)
Operating income	4,754,984	· Managementalises	5,017,946	(5)	32,043,321	27,477,621	<u>17</u>
Other income (expenses)							
Interest income	57,409		F2.076	_			
Interest expense and amortization	57,409 (2.852,904)		53,076 (3,104,751)	8	718,798	749,109	(4)
Bond issuance costs	68,617		100,009	(8)	(26.222,1-5)	(29.151,9±€)	(10)
Assets written off	08,617		100,009	(31,	617,553	681,926	(9)
Allowance for funds used during construction	325,056		0 390,466	14.71	0	0	
Other expense	(4,281)		(204,291)	(17) (98)	3,166,612	4,498,692	(30)
The first of the second	The state of the s	**************************************		teser	(1.:EZ,117)	(3,35452)	(65)
Total other income (expenses)	(2,416,107)	Name of the last o	[2.765,491]	(13)	(28,051,259)	(27,0%0,661)	(15)
Income (loss) before capital contributions	2,338,877		2,252,455	4	8,992,022	396,960	2,165
Capital contributions	0	**************************************	131,485	0	703,416	545,530	2,165
Increase (decrease) in net assets	7 330 077			-	4		7.9
and a second for each of the first of the second on	2,338,877		2,383,940	12)	9,695,438	942,490	929
Total net assets at beginning of period (restated)	91,461,837	makanamanananan dipunjum	63,328,558	44	84,105,276	64,770,008	20
					terrencember (1990) et 1990 (1990) e	Section 1.	<u>30</u>
Total net assets at end of period	\$ 93,800,714	\$	65,712,498	43	\$ 93,800,714	\$ 65,712,498	43

GUAM POWER AUTHORITY (A COMPONENT UNIT OF THE GOVERNMENT OF GUAM)

Statements of Cash Flows

State	ments of Cash Flows Ended June 30, 2016	
	Month Ended 6/30/2016	YTD Ended 6/30/2016
Increase(decrease) in cash and cash equivalents		
Cash flows from operating activities:		
Cash received from customers	¢31 09F 704	A
Cash payments to suppliers and employees	\$23,985,701	\$ 234,46 7,1 81
for goods and services	14 355 4 47	
	14,258,147	122,907,083
Net cash provided by operating activities	\$9,727,554	111,560,098
Cash flows from investing activities:		
Interest and dividends on investments and		
bank accounts	F7 400	
	57,409	718,798
Net cash provided by investing activities	57,409	718,798
Cash flows from non-capital financing activities		
Interest paid on short term debt	(7.254)	A
Energy sense fund payments	(7,251)	(57,268)
Provision for self insurance funds	31,136	85,330 *
	(2,001,747)	(1,069,516)
Net cash provided by noncapital financing activiti	es (1,977,862)	(1,041,454)
Cash flows from capital and related financing activities		
Acquisition of utility plant	/3 70F ACO	
Principal paid on bonds and other long-term debt	(1,705,468)	(14,340,935)
Interest paid on bonds (net of capitalized interest)	225.056	(14,265,000)
Interest paid on capital lease obligations	325,056	(26,121,701)
Interest & principal funds held by trustee	(466,583)	(4,647,811)
Reserve funds held by trustee	(2,091,571)	15,184,581
Bond funds held by trustee	(2,516)	5,814,885
Principal payment on capital lease obligations	178,227	9,306,367
Grant from DOI/FEMA	(1,265,875)	(10,944,303)
Debt issuance costs/loss on defeasance	- 1747 COO	703,416
Net cash provided by (used in) capital and related	(217,699)	(1,959,291)
financing activities	(5,246,429)	(41,269,791)
Net (decrease) increase in cash and cash equivalents	2,560,672	69,967,651
Cash and cash equivalents, beginning	128,862,995	61,456,015
Cash and cash equivalents-Funds held by GPA, June 30, 20	\$ <u>131,423,666</u> \$	131,423,666

GUAM POWER AUTHORITY (A COMPONENT UNIT OF THE GOVERNMENT OF GUAM) Statements of Cash Flows, continued Period Ended June 30, 2016

	Month Ended 6/30/2016	YTD Ended 6/30/2016
Reconciliation of operating earnings to net cash provided		
by operating activities:		
Operating earnings net of depreciation expense		Solid disology.
and excluding interest income	\$4,754,984	ć 3 2 2 4 2 4 2 4
Adjustments to reconcile operating earnings to net cash	7 1,1 37,204	\$3 2,043 ,3 21
provided by operating activities:		
Depreciation and amortization	3, 445,681	30 305 04
Other expense	64,332	30,295,912
(Increase) decrease in assets:	04,332	(714,564)
Accounts receivable	(1,630,017)	2 4 4 2 7
Other accounts receivable	(1,030,017)	3,148,707
Materials and inventory	213,066	A 7000 400
Fuel inventory	5,991,023	1,565,169
Prepaid expenses	827,361	10,195,361
Unamortized debt issuance cost	31,634	(2,577,411)
Deferred fuel revenue	690,732	2 84,706 ⁶
Unamortized loss on debt refunding	104,168	1,131,471
Unamortized forward delivery contract costs	13,280	937,512
Total Control of the	13,200	119,520
Increase (decrease) in liabilities:		ž.
Accounts payable-operations	(6,559,499)	* * * * * * * * * * * * * * * * * * * *
Accounts payable-others	(0,335,435)	4,148,165
Accrued payroll and employees' benefits	(1,158,419)	47,482
Net pension liability	(494,774)	(571,188)
Employees' annual leave	(17,817)	(2,208,093)
Customers deposits	74,364	215,068
Customer advances for construction	/4, 304	(513,518)
Other unearned revenue	3,426,123	81,757
Unearned forward delivery contract revenue		34,368,734
,	(48,668)	(438,013)
Net cash provided by operating activities	\$9,727,554	\$111,560,098